

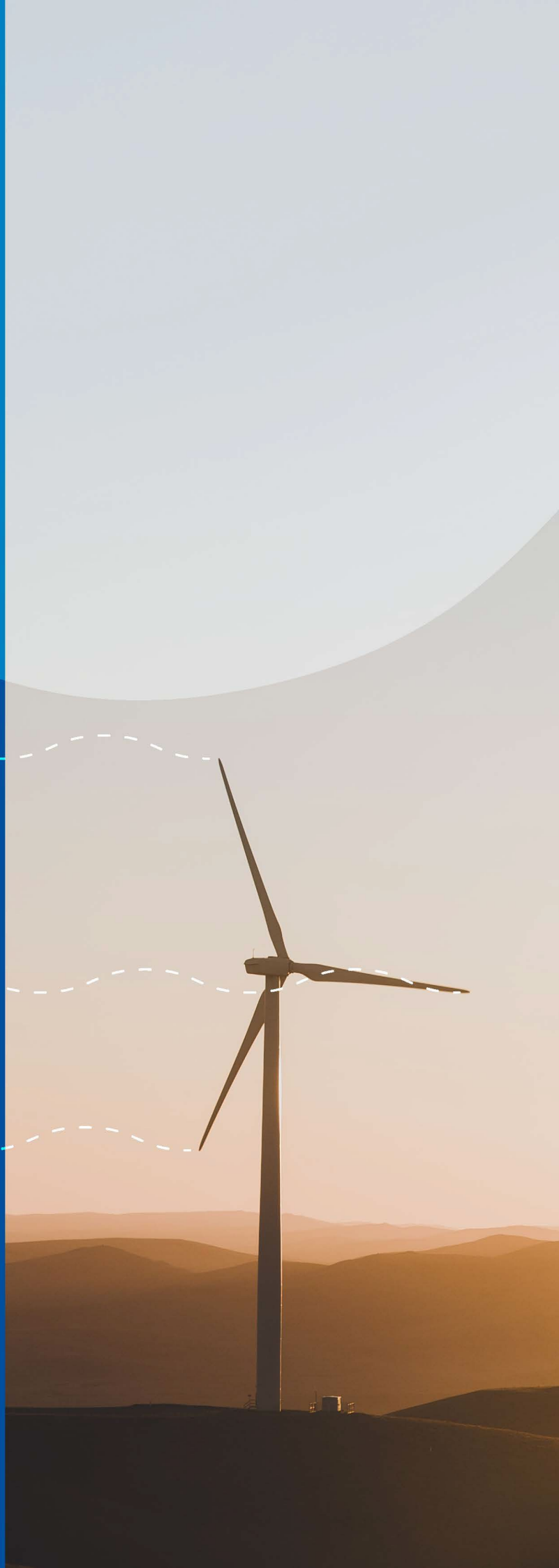
WILLATOOK WIND FARM

Environment Effects Statement

JUNE 2022

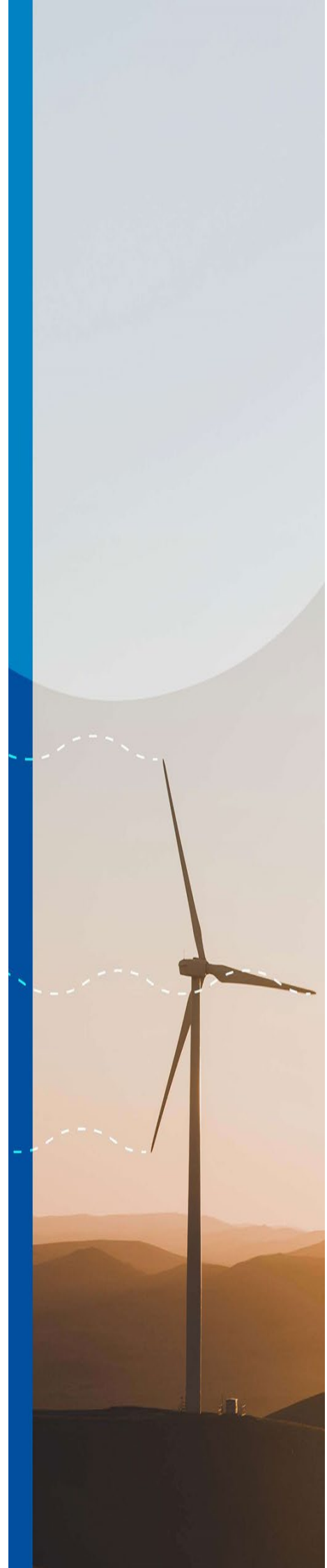


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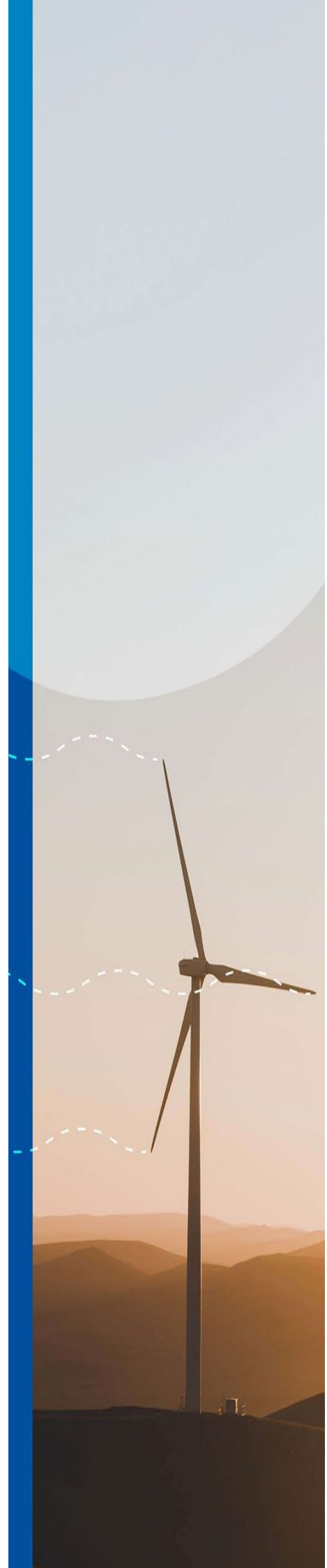


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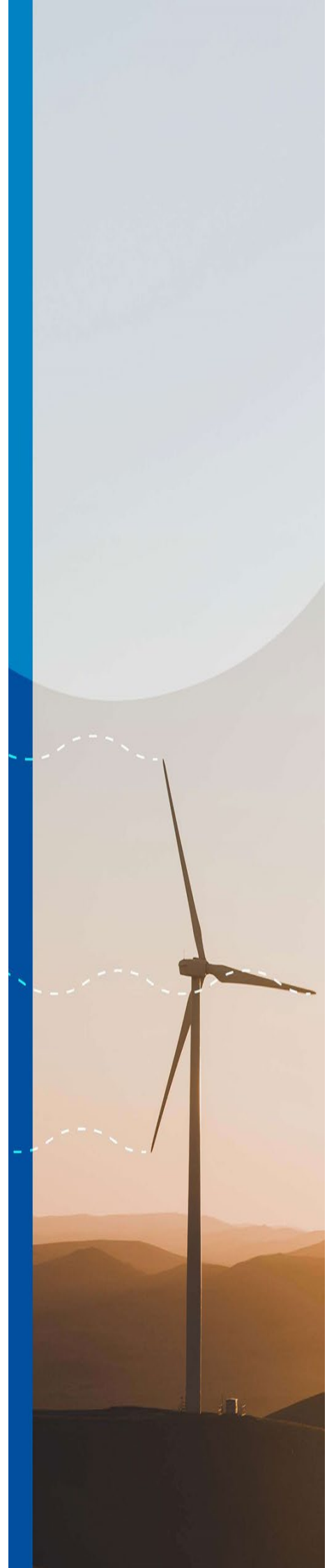


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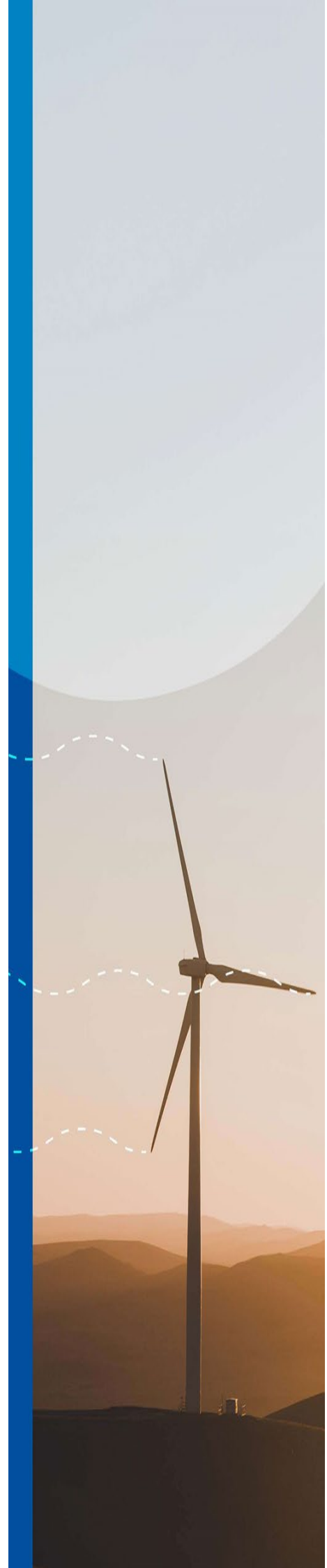


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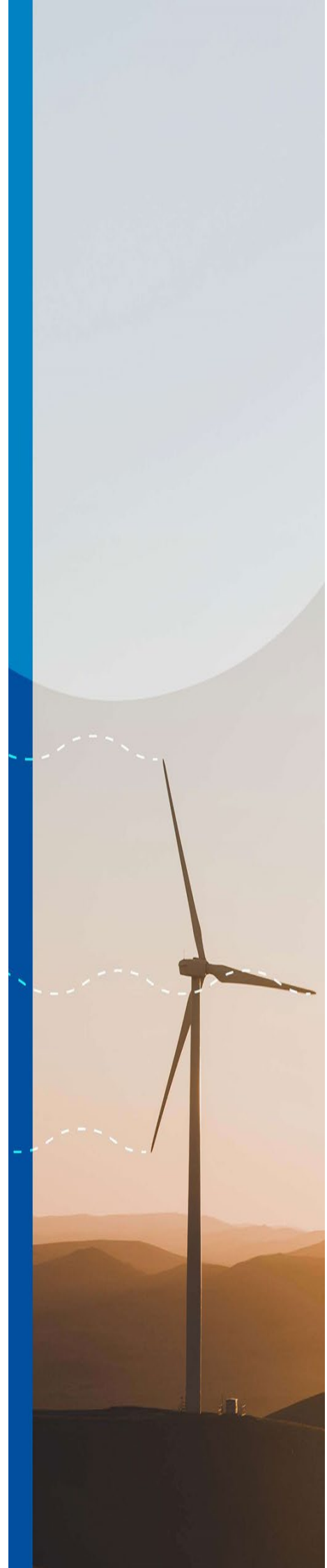


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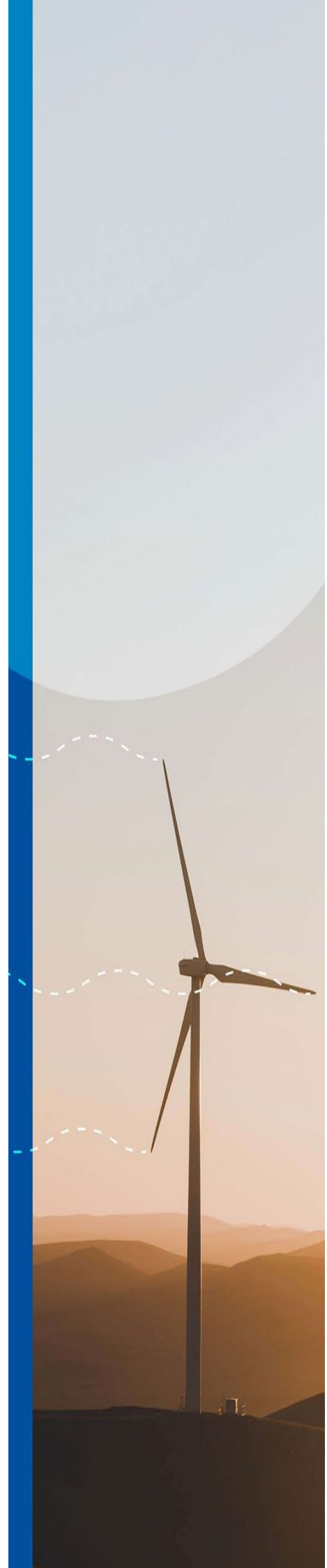


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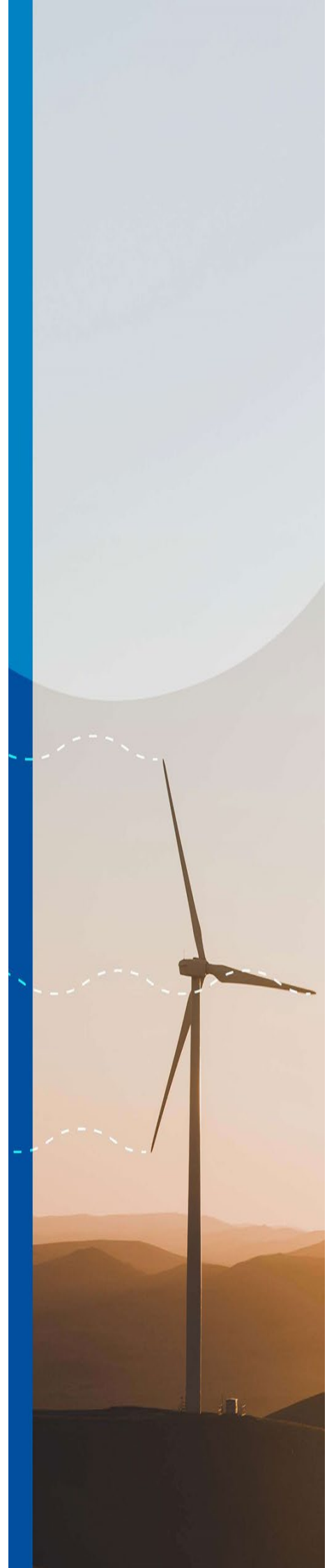


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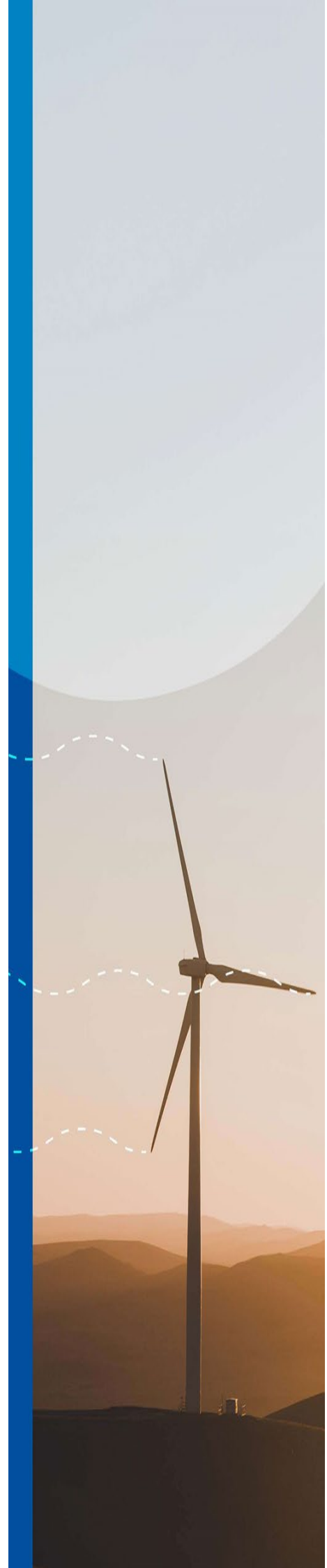


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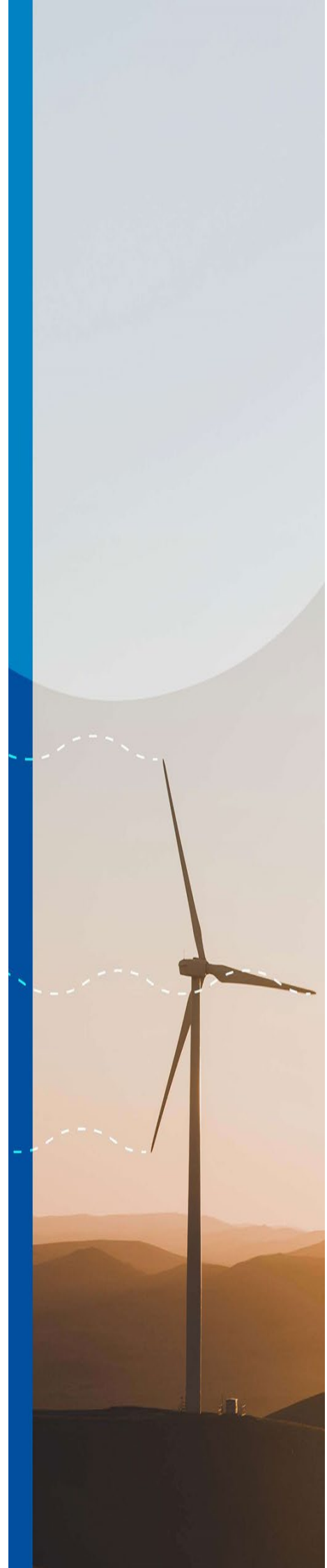


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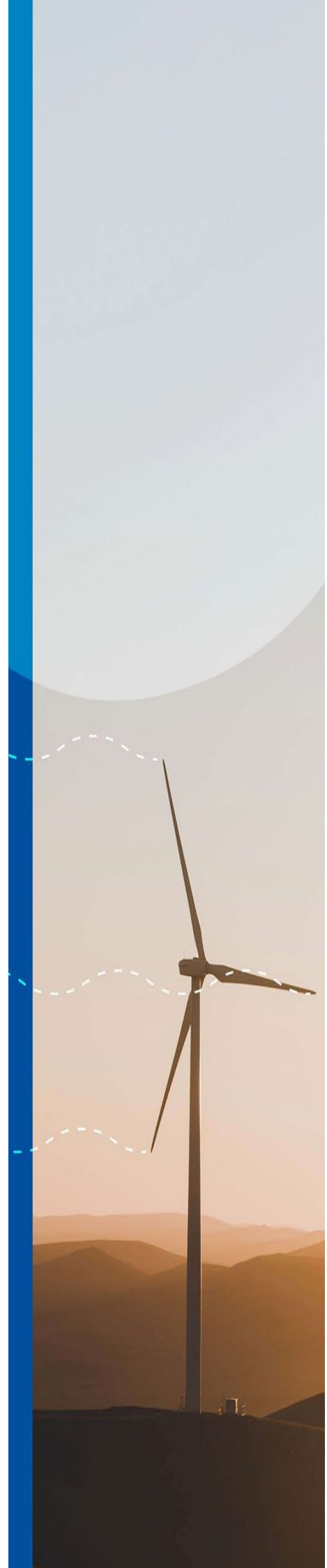


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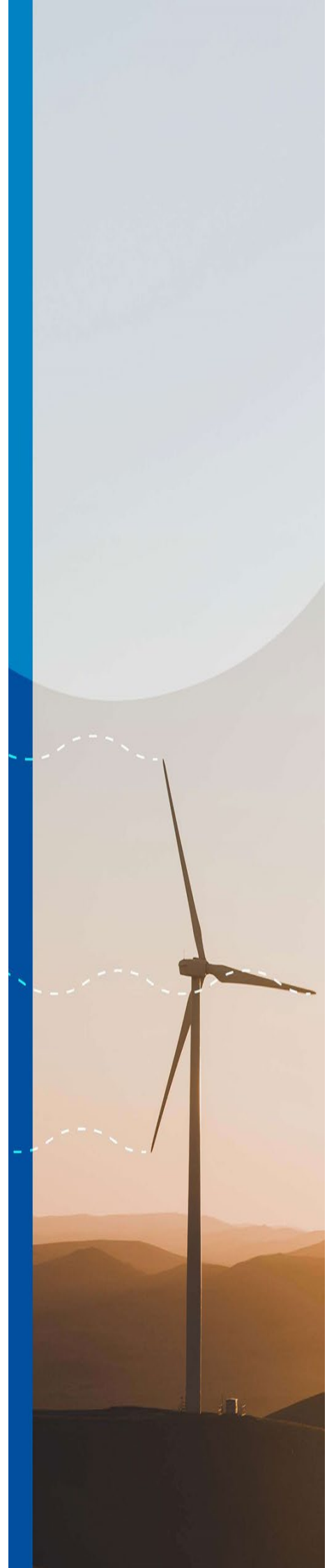


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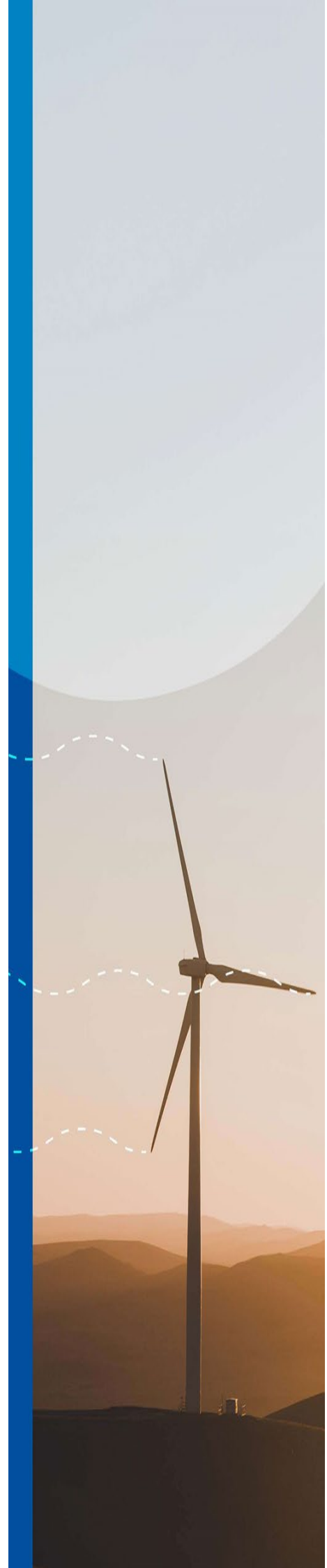


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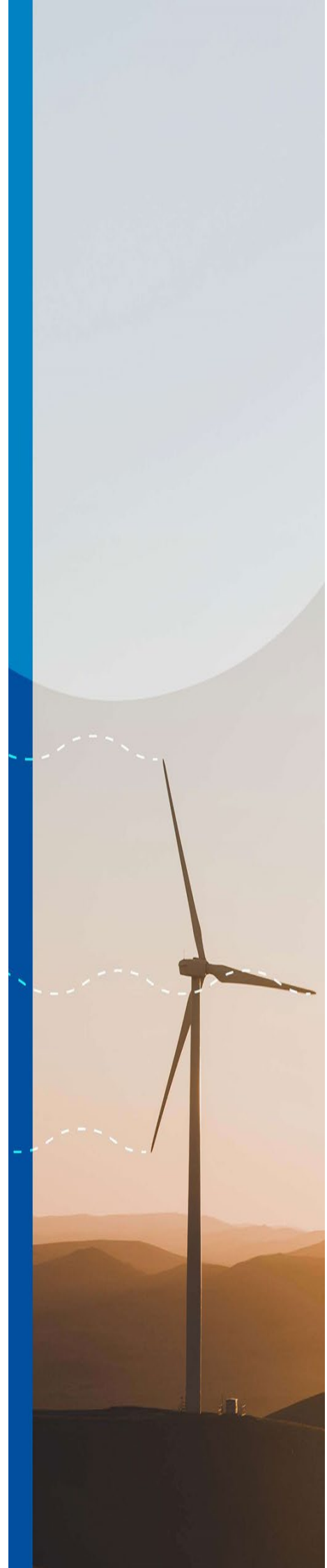


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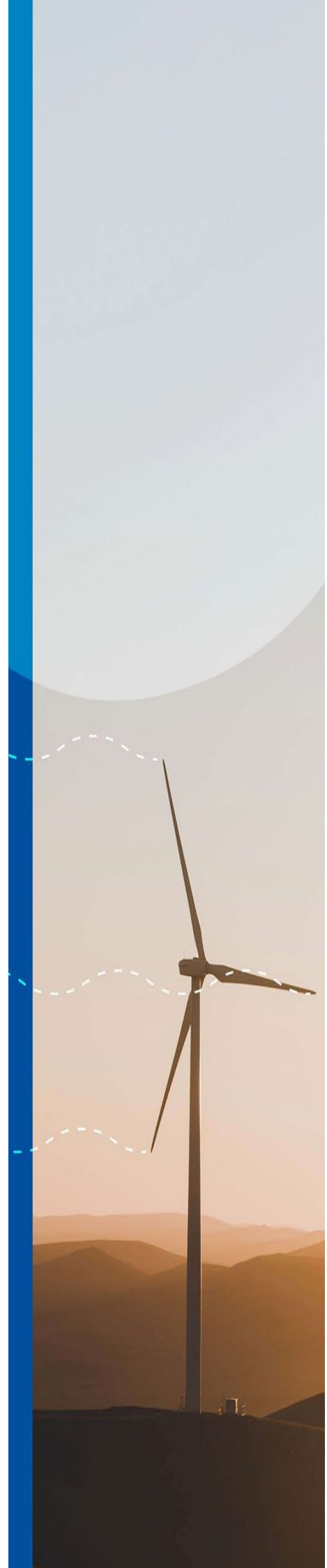


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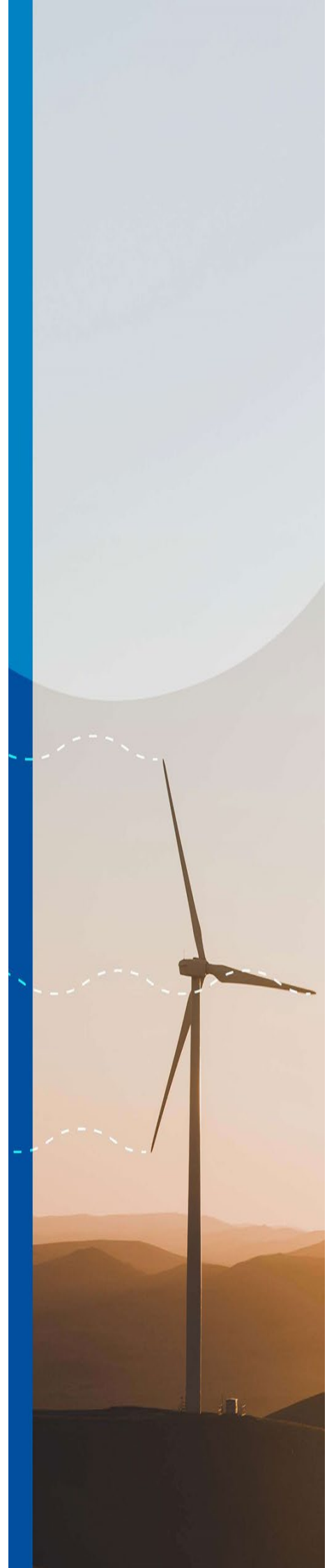


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Attachments

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